

Company Name Mailing Address City, Province, Postal Code Summary

Previous Bill Date:

Current Bill Date:

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Account Number: C00003xxxxxx Invoice Number:

25-401

2025 March 31 2025 August 22

Summary of Your Account

Previous Charges and	l Credits			
Previous Balance			\$	1,277,512.56
Payment Processed, Th	nank You		\$	297,499.50
Balance Forward			\$	980,013.06
Late Payment Fee			\$	2,030.17
New Charges				
Energy Charges	(GST:	\$18,171.04)	\$	363,420.89
Delivery Charges	(GST:	\$278.71)	\$	5,574.10
Subtotal			\$	368,994.99
Total GST			\$	18,449.75
Total Current Charges			\$	387,444.74
Automatic Withdrawal Sep 12 2025				1,369,487.97
Payment Due after Sep 12	2 2025		\$	1,379,174.09



HAVE QUESTIONS?

Phone: 1-877-412-3771

Email: encorcommercial@epcor.com

Monday to Friday 8:00 a.m. to 4:00 p.m. excluding Stat holidays

TROUBLE CALLS 24 HOURS OR DISTRIBUTION SERVICES INQUIRIES

See phone numbers on the last page of the Summary section or the header for the specific service location in the Detail section



SPECIAL MESSAGES

This account is still in arrears as of Jul 30. To ensure there is no disruption of service, please send payment in full immediately.

Tear off here

Return this portion with your payment

00000371001369488048022



Automatic Withdrawal Sep 12 2025

Account Number: C00003xxxxxx

If you have questions regarding this withdrawal, please call the Account Inquiries number prior to the due date.

> Company Name Mailing Address City, Province, Postal Code

Total Amount Due: \$1,369,487.97 Due Date: Sep 12 2025

Amount of Payment

DO NOT PAY

Encor by EPCOR Commercial Accounts 27th Floor EPCOR Tower 2000-10423 101 ST NW **Edmonton AB T5H 0E8** Canada



Company Name Mailing Address City, Province, Postal Code Summary

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For your information

EASY BILL PAYMENT OPTIONS

Pre-Authorized Payments: For details call our Commercial Customer Coordinator at 1-877-412-3771

Online: Payments can be made via online banking services provided by Banks and most Credit Unions - look for 'Encor Commercial' as the

Financial Institutions: Payment can be made at most chartered banks, trust companies, credit unions and Alberta Treasury Branches.

Mail: Mail your payments to:

Encor by: EPCOR Commercial Accounts 27th Floor EPCOR Tower 2000-10423 101 ST NW Edmonton AB T5H 0E8 Canada

Make cheques payable to "Encor Commercial".

Please allow sufficient time (2 to 3 days) for payments to reach our office before the due date indicated on this statement.

The customer in account is responsible for all charges until service is formally disconnected.

Please be advised your communication with EPCOR may be monitored for quality Customer Service.

Customers are free to purchase natural gas services or electricity services from a retailer of their choice. For a list of retailers, visit ucahelps.alberta.ca or call 310-4822 (toll free in Alberta).

EPCOR is committed to protecting your personal information. By establishing or maintaining an account, you consent to the collection, use and disclosure of personal information only for the purpose of providing ongoing utility service and support, unless you indicate otherwise to us in writing. Details of EPCOR's privacy policy are available online at epcor.com, or in printed form by request.

LATE PAYMENT CHARGE

We charge a late payment charge of 2.5% on amounts outstanding after the due date shown.

ENCOR BILL DEFINITIONS

Adjustment - net difference based on revised billing determinant data for a previously charged item (e.g. actual meter read vs. estimate).

AECO 5A - the daily index price used to calculate your floating gas

ALM (Adjustment to Load on Margin) - A mechanism that adjusts the charges to consumers to align with their consumption and bids, where the hourly pool price fails to capture bids intra-hour.

Block – charge for the contracted block amount defined in your energy services agreement.

Fixed rate usage - charge for the actual and/or estimate usage which is at the fixed price defined in your energy services agreement.

Floating rate usage - charge for the actual and/or estimate usage which is at the market based price specified in your energy services agreement.

GJ - Giga-Joule, the unit of gas energy consumers are charged for.

kWh - kilowatt hour, the unit of electricity energy consumers are charged

Distribution Line Losses - electrical energy used to move electricity through the distribution system to consumers. All consumers share in the cost of this energy.

Meter Readings - Meters are read at regular intervals. If your meter is not read, the current charges will be estimated based on previous use history for the location.

Power Pool Trading charges - fees paid to cover the costs incurred by the Market Surveillance Administrator (MSA) and Alberta Electricity System Operator (AESO). This cost is shared by all consumers.

PSM (Payments to Suppliers on the Margin) – based on the difference between a pool participant's offer price and the pool price for volumes produced from operating blocks for which dispatches are issued above the pool price. In any hourly dispatch, a pool participant is eligible for either a transmission constraint rebalancing payment or a PSM Payment, not both.

RAM (Retailer Adjustments to Market) – a settlement adjustment made by the AESO that cannot be assigned to a specific retailer or utility location. This cost is shared by all consumers.

RSA (Retailer Specific Adjustment) - a settlement adjustment made by the AESO to a specific retailer and utility location.

Settlement Periods – Settlement for electricity is settled three times: Monthly, Interim and Final. Settlement for natural gas is settled three times: is Monthly (S1), Interim (S2), Final (S3).

UFE – Unaccounted for Energy represents the energy not accounted for by meters and Line Losses for a settlement zone. This cost is shared by all consumers.

UFG - Unaccounted for Gas represents gas losses on the distribution system. This cost is shared by all consumers.

Federal Carbon Tax - A Federal tax that applies to natural gas

Delivery Charges - Regulated costs associated with the delivery of your electricity/natural gas. Fees are paid to your local Distribution System Owner.

- Transmission the cost of building, operating and maintaining the provincial transmission system.
- Distribution the cost of building, operating and maintaining the local distribution system.
- Local Access Fee/Franchise Fee a fee that is paid to your local government for allowing access to their land for your energy service.
- Riders a temporary charge or credit approved by the regulator for cost recovery of the Transmission or Distribution system
- Service Charges costs for specific services provided by the Distribution System Owner for your specific utility service

Some charges are based solely on usage, while others appear on the bill whether energy is consumed or not.



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25-401 2025 March 31 2025 August 22

Account

Account Charges

Late Payment Fee **Total Account Charges** \$ 2,030.17

2,030.17

Subtotal: 2,030.17 GST: 0.00 Total Charges: 2,030.17

* GST Applicable



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Account Level Summary for Electricity

Energy Charges kWh Charge (\$) Feb 1, 2025 to Apr 30, 2025 Total Adjustments 4,866,037.649 351,574.91 **Total Energy Charges** 4,866,037.649

Delivery Charges

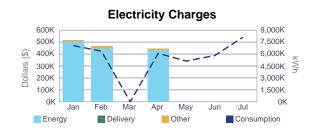
Mar 16, 2025 to Apr 30, 2025

Transmission Charges Distribution Charges Municipal/Local Access Fees Riders Other Delivery Charges **Total Delivery Charges**

351,574.91

1,204.32 2,955.84 3.04 (54.32) 296.00 4,404.88

355,979.79 Subtotal: GST: 17,798.98 Total: 373,778.77





Site Level Summary for Electricity

0040200087002 Tool Sh 0040200089004 Office -	e Address ned - NW 02 04 06 W8 SE 01 02 03 W4 ance Shop - SE 01 02 03 W4 Meter - SE 01 02 03 W4	kWh 3,328,102.402 1,675,849.277 562.839 (138,476.870)	Energy (\$) 240,437.60 121,203.68 80.35 (10,146.72)	Delivery (\$) 1,128.22 1,091.22 1,128.22 1,057.22	Subtotal (\$) 241,565.82 122,294.90 1,208.57 (9,089.50)
	Subtotal: GST:	, ,	351,574.91	4,404.88	355,979.79 17,798.98
	Total:	4,866,037.648	351,574.91	4,404.88	373,778.77



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Account Level Summary for Natural Gas

 Energy Charges
 GJ
 Charge (\$)

 Feb 1, 2025 to Apr 30, 2025
Total Adjustments
 2,658.359
 11,845.98

 Total Energy Charges
 2,658.359
 11,845.98

Delivery Charges

Apr 16, 2025 to May 15, 2025
Distribution Charges
Municipal/Local Access Fees
Riders
Total Delivery Charges

 Subtotal:
 13,015.20

 GST:
 650.77

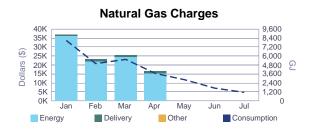
 Total:
 13,665.97

627.85

195.92

345.45

1,169.22



Site Level Summary for Natural Gas

Cita ID	Complete Addresses		0.1	Γ., (¢)	D. II (A)	0
Site ID	Service Address		GJ	Energy (\$)	Delivery (\$)	Subtotal (\$)
0001060128618	Storage - 6 ENCOR STREET CLOSE		715.867	3,191.82	190.16	3,381.98
0001060145318	Office - 5 ENCOR CLOSE		477.507	2,127.65	299.37	2,427.02
0001060153214	Maintenance Shop - 1234 ENCOR AVE NW		555.029	2,470.62	190.16	2,660.78
0003040014667	Tool Shed - 221 ENCOR WAY NE		377.035	1,683.12	299.37	1,982.49
0003040016036	House - 62 ENCOR GREEN SE		532.922	2,372.77	190.16	2,562.93
		Subtotal:	2,658.360	11,845.98	1,169.22	13,015.20
		GST:				650.77
		Total:	2 658 360	11 8/5 08	1 160 22	13 665 97



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Electricity

Site ID: 0040200087123 Site Name: Tool Shed Site Address: NW 02 04 06 W8

For Emergencies: Fortis 310-WIRE(9473) or 1-855-333-WIRE(9473) Contract Number # 94171219 Contract End Date:

2025 December 31 00000000001335688

Meter Multiplier: Service Type: Cumulative

Meter Number:

Charge Description	kWh	\$/kWh		Subtotal
Energy Charges Apr 30, 2025 to Apr 30, 2025 Encor Expedited Connection Fee			\$	10.00 *
Total Adjustments			\$ _	10.00
Apr 1, 2025 to Apr 30, 2025 Power @ Fixed price, Monthly UFE @ Alberta Power Pool Price, Monthly Line Losses @ Alberta Power Pool Price, Monthly Pool Trading Charge, Monthly Power Administration Fee (\$/site)	4,063,333.150 (6,769.974) 182,849.992 4,239,413.168	0.07055 0.034789 0.032892 0.000484	\$ \$ \$ \$ \$ \$	286,668.15 * (235.52) * 6,014.29 * 2,051.88 * 0.36 *
Flat Broker Fee (\$/site) Total Adjustments			\$ <u>_</u>	15.00 * 294,514.16
Mar 1, 2025 to Mar 31, 2025 Power @ Fixed price, Interim UFE @ Alberta Power Pool Price, Interim Line Losses @ Alberta Power Pool Price, Interim Pool Trading Charge, Interim Total Adjustments	65.188 7.104 6.407 78.699	0.07055 0.035191 0.039017 0.000484	\$\$\$\$\$	4.60 * 0.25 * 0.25 * 0.04 *
Feb 1, 2025 to Feb 28, 2025 Power @ Fixed price, Final UFE @ Alberta Power Pool Price, Final Line Losses @ Alberta Power Pool Price, Final Pool Trading Charge, Final Total Adjustments	(735,295.936) 1,349.691 (33,088.317) (767,034.562)	0.07055 0.112040 0.060340 0.000484	\$\$\$\$ -	(51,875.13) * 151.22 * (1,996.55) * (371.24) * (54,091.70)
Total Energy Charges			\$ -	240,437.60
Delivery Charges Apr 1, 2025 to Apr 30, 2025 Distribution Charges Transmission Charges Riders Local Access Fee paid to Brazeau County - 04/01/2025 to 04/15/2025 Energize Fee One-Time Charges Total			\$\$\$\$\$\$\$	440.60 * 179.25 * (9.02) * 0.76 * 100.00 * 1.00 *
Mar 16, 2025 to Mar 31, 2025 Distribution Charges Transmission Charges Riders Total			\$ \$ _	298.36 * 121.83 * (4.56) * 415.63
Total Delivery Charges			\$	1,128.22
	Total Charges for Site	Subtotal: GST: 0040200087002:	\$ \$ \$	241,565.82 12,078.29 253,644.11
			* (GST Applicable



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94171219

Electricity

Site ID: 0040200089123 Site Name: Office Site Address:

SE 01 02 03 W4 Meter Multiplier:

For Emergencies: Fortis 310-WIRE(9473) or 1-855-333-WIRE(9473) Contract End Date: 2025 December 31 00000000001336704 Meter Number:

Contract Number #

Service Type: Cumulative

Charge Description	kWh	\$/kWh		Subtotal
Energy Charges				
Apr 1, 2025 to Apr 30, 2025				
Power @ Fixed price, Monthly	2,064,413.275	0.07055	\$	145,644.36 *
UFE @ Alberta Power Pool Price, Monthly	(3,395.082)	0.035398	\$	(120.18) *
Line Losses @ Alberta Power Pool Price, Monthly	92,898.597	0.033660	\$	3,126.98 *
Pool Trading Charge, Monthly	2,153,916.790	0.000484	\$	1,042.50 *
Power Administration Fee (\$/site)			\$	0.36 *
Flat Broker Fee (\$/site)			\$ \$	15.00 *
Total Adjustments			\$ _	149,709.02
•			•	2, 22 2
Mar 1, 2025 to Mar 31, 2025	100 100	0.07055	•	44.07.*
Power @ Fixed price, Interim	199.402	0.07055	\$	14.07 *
UFE @ Alberta Power Pool Price, Interim	4.177	0.035915	\$	0.15 *
Line Losses @ Alberta Power Pool Price, Interim	10.606	0.036773	\$	0.39 *
Pool Trading Charge, Interim	214.185	0.000484	\$_	0.10 *
Total Adjustments			\$	14.71
Feb 1, 2025 to Feb 28, 2025				
Power @ Fixed price, Final	(388,763.400)	0.07055	\$	(27,427.26) *
UFE @ Alberta Power Pool Price, Final	614.194	0.116478	\$	71.54 *
Line Losses @ Alberta Power Pool Price, Final	(17,494.353)	0.055332	\$	(968.00) *
Pool Trading Charge, Final	(405,643.559)	0.000484	\$	(196.33) *
Total Adjustments	(100,010.000)	0.000.0.	\$ -	(28,520.05)
Total Aujustinents			Ψ	(20,320.03)
Total Energy Charges			\$	121,203.68
Delivery Charges				
Apr 1, 2025 to Apr 30, 2025				
Distribution Charges			\$	440.60 *
Transmission Charges			\$	179.25 *
Riders			\$	(9.02) *
Local Access Fee paid to Brazeau County - 04/01/2025 to 04/15/2025			\$	0.76 *
Energize Fee				63.00 *
One-Time Charges			\$ \$	1.00 *
Total			š -	675.59
• • • • • • • • • • • • • • • • • • • •			•	070.00
Mar 16, 2025 to Mar 31, 2025			_	
Distribution Charges			\$ \$	298.36 *
Transmission Charges			\$	121.83 *
Riders			\$_	(4.56) *
Total			\$	415.63
Total Delivery Charges			\$	1,091.22
Total Delivery Charges			Φ	1,091.22
		Subtotal:	\$	122,294.90
		GST:	\$	6,114.74
	Total Charges for Site	0040200089004:	\$	128,409.64

* GST Applicable



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25-401 2025 March 31 2025 August 22

Electricity

 Site ID:
 0040200091123

 Site Name:
 Maintenance Shop

 Site Address:
 SE 01 02 03 W4

 Contract Number #
 94171219

 Contract End Date:
 2025 December 31

 Meter Number:
 00000000001371410

Meter Multiplier: 1

For Emergencies: Fortis 310-WIRE(9473) or 1-855-333-WIRE(9473) Service Type: Cumulative

For Emergencies. Forms 310-WIRE(9473) or 1-855-353-WIRE(9473)	4/3) 3e i Vi	ce Type.	Cumulativ	'e
Charge Description	kWh	\$/kWh		Subtotal
Energy Charges				
Apr 30, 2025 to Apr 30, 2025				
Expedited Energize Fee			\$ <u> </u>	24.00 *
Total Adjustments			\$	24.00
Apr 1, 2025 to Apr 30, 2025				
Power @ Fixed price, Monthly	235.200	0.07055	\$	16.59 *
UFE @ Alberta Power Pool Price, Monthly	2.520	0.031746	\$	0.08 *
Line Losses @ Alberta Power Pool Price, Monthly	5.040 242.760	0.033730	\$ \$	0.17 *
Pool Trading Charge, Monthly Power Administration Fee (\$/site)	242.760	0.000484	\$ \$	0.12 * 0.36 *
Flat Broker Fee (\$/site)			\$	15.00 *
Total Adjustments			š —	32.32
•			•	02.02
Mar 1, 2025 to Mar 31, 2025	363.069	0.07055	Φ.	05.64 *
Power @ Fixed price, Interim UFE @ Alberta Power Pool Price, Interim	4.583	0.07055	\$ \$	25.61 * 0.16 *
Line Losses @ Alberta Power Pool Price, Interim	17.744	0.034910	\$ \$	0.65 *
Pool Trading Charge, Interim	385.397	0.000484	\$	0.19 *
Total Adjustments			š —	26.61
•			•	
Feb 1, 2025 to Feb 28, 2025	(35.430)	0.07055	¢.	(2.50) *
Power @ Fixed price, Final UFE @ Alberta Power Pool Price, Final	0.126	0.079227	\$ \$	0.01 *
Line Losses @ Alberta Power Pool Price, Final	(1.382)	0.050653	\$	(0.07) *
Pool Trading Charge, Final	(36.686)	0.000484	\$	(0.02) *
Total Adjustments			\$	(2.58)
Total Energy Charges			\$	80.35
Delivery Charges				
Apr 1, 2025 to Apr 30, 2025				
Distribution Charges			\$	440.60 *
Transmission Charges			\$	179.25 *
Riders			\$ \$	(9.02) *
Local Access Fee paid to Brazeau County - 04/01/2025 to 04/15/2025				0.76 *
Energize Fee			\$	100.00 *
One-Time Charges Total			\$ \$	1.00 *
Total			Ф	712.59
Mar 16, 2025 to Mar 31, 2025			•	000.00.4
Distribution Charges			\$	298.36 *
Transmission Charges Riders			\$ \$	121.83 * (4.56) *
Total			\$ —	415.63
Total			Ψ	413.03
Total Delivery Charges			\$	1,128.22
		Subtotal:	\$	1,208.57
		GST:	*	60.43
	Total Charges for Site		· · · —	1,269.00
			•	,
			* G	ST Applicable



Company Name Mailing Address City, Province, Postal Code

Fortis 310-WIRE(9473) or 1-855-333-WIRE(9473)

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Electricity

For Emergencies:

Site ID: 0040200092123 Site Name: House Meter SE 01 02 03 W4 Site Address:

Contract End Date: Meter Number:

Contract Number #

2025 December 31 00000000001371424

Meter Multiplier:

Service Type: Cumulative

	,	<u> </u>		
Charge Description	kWh	\$/kWh		Subtotal
Energy Charges Apr 1, 2025 to Apr 30, 2025				
Power @ Fixed price, Monthly	868.002	0.07055	\$	61.24 *
UFE @ Alberta Power Pool Price, Monthly	6.075	0.031276	\$	0.19 *
Line Losses @ Alberta Power Pool Price, Monthly	39.930	0.030804	\$	1.23 *
Pool Trading Charge, Monthly	914.007	0.000484	\$	0.44 *
Power Administration Fee (\$/site)			\$	0.36 *
Flat Broker Fee (\$/site)			\$	15.00 *
Total Adjustments			\$	78.46
Mar 1, 2025 to Mar 31, 2025				
Power @ Fixed price, Interim	590.478	0.07055	\$	41.66 *
UFE @ Alberta Power Pool Price, Interim	6.917	0.036144	\$	0.25 *
Line Losses @ Alberta Power Pool Price, Interim	28.593	0.036373	\$	1.04 *
Pool Trading Charge, Interim	625.987	0.000484	\$	0.30 *
Total Adjustments			\$	43.25
Feb 1, 2025 to Feb 28, 2025				
Power @ Fixed price, Final	(139,935.350)	0.07055	\$	(9,872.44) *
UFE @ Alberta Power Pool Price, Final	221.997	0.116713	\$	25.91 *
Line Losses @ Alberta Power Pool Price, Final	(6,297.090)	0.055777	\$	(351.23) *
Pool Trading Charge, Final	(146,010.443)	0.000484	\$	(70.67) *
Total Adjustments			\$	(10,268.43)
Total Energy Charges			\$	(10,146.72)
Delivery Charges				
Apr 1, 2025 to Apr 30, 2025				
Distribution Charges			\$	440.60 *
Transmission Charges			\$	179.25 *
Riders			\$ \$	(9.02) *
Local Access Fee paid to Brazeau County - 04/01/2025 to 04/15/2025				0.76 *
Energize Fee			\$	29.00 *
One-Time Charges			\$	1.00 *
Total			\$	641.59
Mar 16, 2025 to Mar 31, 2025				
Distribution Charges			\$	298.36 *
Transmission Charges			\$ \$	121.83 *
Riders			\$	(4.56) *
Total			\$	415.63
Total Delivery Charges			\$	1,057.22
		Subtotal:	\$	(9,089.50)
		GST:	\$	(454.48)
	Total Charges for Site	0040200092006:	\$	(9,543.98)

* GST Applicable



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2025 March 31 2025 August 22

Natural Gas

Site ID: 0001060128123

Storage Site Name:

6 ENČOR STREET CLOSE Site Address:

TOWN CAMROSE AB

For Emergencies: ATCO Gas (North) (780) 420-5585 Contract Number # 94171219G Contract End Date: 2025 December 31 Meter Number:

T00320-Q58776

Meter Multiplier: 0.932621 Service Type: Cumulative

Charge Description	GJ \$/GJ		Subtotal
Energy Charges Apr 30, 2025 to Apr 30, 2025 Encor Expedited Connection Fee Total Adjustments		\$ \$	10.00 * 10.00
Apr 1, 2025 to Apr 30, 2025 Gas @ Fixed Price, S1 UFG ATCO N @ AECO 5A, S1 Gas Administration Fee (\$/site) Gas Flat Broker Fee (\$/site) Total Adjustments	898.915 4.39000 13.358 2.244370	\$ \$ \$ \$ \$	3,946.24 * 29.98 * 0.36 * 15.00 *
Mar 1, 2025 to Mar 31, 2025 Gas @ Fixed Price, S2 UFG ATCO N @ AECO 5A, S2 Total Adjustments	63.640 4.39000 0.946 2.136007	\$ \$	279.38 * 2.02 * 281.40
Feb 1, 2025 to Feb 28, 2025 Gas @ Fixed Price, S3 UFG ATCO N @ AECO 5A, S3 Total Adjustments	(246.688) 4.39000 (3.666) 2.236898	\$ \$	(1,082.96) * (8.20) * (1,091.16)
Total Energy Charges		\$	3,191.82
Delivery Charges Apr 16, 2025 to May 15, 2025			
Distribution Charges Riders Franchise Fee paid to Camrose Total		\$ \$ \$	103.21 * 42.35 * 44.60 * 190.16
Total Delivery Charges		\$	190.16
	Subtotal: GST: Total Charges for Site 0001060128618:	\$ \$ \$	3,381.98
	10141 01141900 101 0110 000 1200 101	Ψ	3,001.00

^{*} GST Applicable



Site ID:

YOUR ENERGY STATEMENT

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Natural Gas

0001060145123

Contract Number # 94171219G

Site Name:OfficeContract End Date:2025 December 31Site Address:5 ENCOR STREET CLOSEMeter Number:T00320-K58538

HINTON AB Meter Multiplier: 1
For Emergencies: ATCO Gas (North) (780) 420-5585 Service Type: Cumulative

Charge Description GJ \$/GJ Subtotal **Energy Charges** Apr 1, 2025 to Apr 30, 2025 Gas @ Fixed Price, S1 663 956 4 39000 2,914.77 * UFG ATCO N @ AECO 5A, S1 9.866 2.256149 \$ 22.26 * 0.36 * Gas Administration Fee (\$/site) \$ \$ 15.00 * Gas Flat Broker Fee (\$/site) **Total Adjustments** 2,952.39 Mar 1, 2025 to Mar 31, 2025 Gas @ Fixed Price, S2 12.074 53.01 * 4.39000 \$ 0.40 * UFG ATCO N @ AECO 5A, S2 0.179 2.229406 \$ **Total Adjustments** \$ 53.41 Feb 1, 2025 to Feb 28, 2025 Gas @ Fixed Price, S3 (198.523)4.39000 \$ (871.52) * (6.63)* UFG ATCO N @ AECO 5A, S3 (2.950)2.247420 \$ **Total Adjustments** \$ (878.15)**Total Energy Charges** \$ 2,127.65 Delivery Charges Apr 16, 2025 to May 15, 2025 Distribution Charges \$ 159.11 * Riders 109.20 * \$ 31.06 * Franchise Fee paid to Hinton Total \$ 299.37 \$ **Total Delivery Charges** 299.37 Subtotal: \$ 2,427.02 121.35 GST: \$ Total Charges for Site 0001060145318: 2,548.37

^{*} GST Applicable



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25-401

2025 March 31 2025 August 22

Natural Gas

For Emergencies:

Site ID: 0001060153123 Site Name: Maintenance Shop 1234 ENCOR AVE NW Site Address: CITY OF EDMONTON AB

ATCO Gas (North) (780) 420-5585

Contract Number # 94171219G Contract End Date: 2025 December 31 Meter Number:

T00248-905727

Meter Multiplier: 0.932621 Service Type: Cumulative

Ohanna Basadutlan	01 101		Ordetetal
Charge Description	GJ \$/GJ		Subtotal
Energy Charges			
Apr 1, 2025 to Apr 30, 2025			
Gas @ Fixed Price, S1	734.721 4.39000	\$	3,225.42 *
UFG ATCO N @ AECO 5A, S1	10.918 2.253176	\$	24.60 *
Gas Administration Fee (\$/site)		\$	0.36 *
Gas Flat Broker Fee (\$/site)		\$	15.00 *
Total Adjustments		\$	3,265.38
Mar 1, 2025 to Mar 31, 2025			
Gas @ Fixed Price, S2	7.789 4.39000	\$	34.19 *
UFG ATCO N @ AECO 5A, S2	0.116 2.332815	\$	0.27 *
Total Adjustments		\$	34.46
Feb 1, 2025 to Feb 28, 2025			
Gas @ Fixed Price, S3	(187.481) 4.39000	\$	(823.04) *
UFG ATCO N @ AECO 5A, S3	(2.786) 2.218306	\$	(6.18) *
Total Adjustments		\$	(829.22)
Total Energy Charges		\$	2,470.62
Delivery Charges			
Apr 16, 2025 to May 15, 2025			
Distribution Charges		\$	103.21 *
Riders		\$	42.35 *
Franchise Fee paid to Edmonton		\$	44.60 *
Total		\$	190.16
Total Delivery Charges		\$	190.16
	Subtotal:	\$	2,660.78
	GST:	\$	133.04
	Total Charges for Site 0001060153214:	\$	2,793.82
		* 69	T Applicable

^{*} GST Applicable



Company Name Mailing Address City, Province, Postal Code Detail

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Account Number: Invoice Number:

25-401

Previous Bill Date: 2025 March 31 Current Bill Date: 2025 August 22

Natural Gas

Site ID: 0003040014123 Site Name: Tool Shed 221 ENCOR WAY NE Site Address: CITY OF CALGARY AB

For Emergencies: ATCO Gas (South) (403) 245-7222 Contract Number # 94171219G Contract End Date: 2025 December 31 T00057-J44520 Meter Number:

Meter Multiplier: 0.932621 Service Type: Cumulative

Charge Description	GJ \$/GJ		Subtotal
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Energy Charges Apr 1, 2025 to Apr 30, 2025			
Gas @ Fixed Price, S1	456.623 4.39000	\$	2,004.58 *
UFG ATCO S @ AECO 5A, S1	6.785 2.256305	\$	15.31 *
Gas Administration Fee (\$/site)		\$	0.36 *
Gas Flat Broker Fee (\$/site)		\$	15.00 *
Total Adjustments		\$	2,035.25
Mar 1, 2025 to Mar 31, 2025			
Gas @ Fixed Price, S2	45.100 4.39000	\$	197.99 *
UFG ATCO S @ AECO 5A, S2	0.670 2.148612	\$	1.44 *
Total Adjustments		\$	199.43
Feb 1, 2025 to Feb 28, 2025			
Gas @ Fixed Price, S3	(124.688) 4.39000	\$	(547.38) *
UFG ATCO S @ AECO 5A, S3	(1.853) 2.255947	\$	(4.18) *
Total Adjustments		\$	(551.56)
Total Energy Charges		\$ <u> </u>	1,683.12
Delivery Charges			
Apr 16, 2025 to May 15, 2025			
Distribution Charges		\$	159.11 *
Riders		\$	109.20 *
Franchise Fee paid to Calgary		\$	31.06 *
Total		\$	299.37
Total Delivery Charges		\$	299.37
	Subtotal:	\$	1,982.49
	GST:	\$ <u> </u>	99.13
	Total Charges for Site 0003040014667:	\$	2,081.62
		* GS	T Applicable



Company Name Mailing Address City, Province, Postal Code Detail

Account Number:

Invoice Number:

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25-401

2025 March 31 2025 August 22

Natural Gas

 Site ID:
 0003040016123

 Site Name:
 House

Site Address: 62 ENCOR GREEN SE

CALGARY AB

For Emergencies: ATCO Gas (South) (403) 245-7222

Contract Number #
Contract End Date:
Meter Number:

2025 December 31 T00320-T13654

94171219G

Meter Multiplier: 0.932621 Service Type: 0.932621 Cumulative

Charge Description	GJ \$/GJ		Subtotal
Energy Charges	·		
Apr 1, 2025 to Apr 30, 2025			
Gas @ Fixed Price, S1	753.807 4.39000	\$	3,309.21 *
UFG ATCO S @ AECO 5A, S1	11.202 2.259503	\$	25.31 *
Gas Administration Fee (\$/site)		\$	0.36 *
Gas Flat Broker Fee (\$/site)		\$	15.00 *
Total Adjustments		\$	3,349.88
Mar 1, 2025 to Mar 31, 2025			
Gas @ Fixed Price, S2	18.913 4.39000	\$	83.03 *
UFG ATCO S @ AECO 5A, S2	0.281 2.312920	\$	0.65 *
Total Adjustments		\$	83.68
Feb 1, 2025 to Feb 28, 2025			
Gas @ Fixed Price, S3	(239.798) 4.39000	\$	(1,052.71) *
UFG ATCO S @ AECO 5A, S3	(3.563) 2.267516	\$	(8.08) *
Total Adjustments		\$	(1,060.79)
Total Energy Charges		\$	2,372.77
Delivery Charges			
Apr 16, 2025 to May 15, 2025			
Distribution Charges		\$	103.21 *
Riders		\$	42.35 *
Franchise Fee paid to Calgary		\$	44.60 *
Total		\$	190.16
Total Delivery Charges		\$ <u> </u>	190.16
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	Subtotal:	\$	2,562.93
	GST:	\$	128.15
	Total Charges for Site 0003040016036:	\$	2,691.08
		* G5	ST Applicable

^{*} GST Applicable